



October 24, 2011

Advice Letter No. 257-EA

(U 913-E)

California Public Utilities Commission

Attention: Energy Division
Advice Letter Filings Room 4005

Golden State Water Company ("GSWC") hereby transmits for filing an original and four conformed copies of the following Preliminary Statement applicable to its Bear Valley Electric Service ("BVES") division:

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 1944-E	Preliminary Statement - L Purchased Power Adjustment Clause	Revised No. 1917-E
Revised No. 1945-E	Table of Contents Page 1 of 2	Revised No. 1943-E

Subject: Supplement to Implement Accounting for Net Surplus Compensation Payments to Eligible Net Metering Customers.

In compliance with Decision ("D.") 11-06-016, and Resolution E-4422, BVES hereby submits for filing the following changes to its tariff schedules. The revised tariff sheets are attached hereto.

PURPOSE

BVES proposes to modify Preliminary Statement, Part L, to include entries associated with Net Surplus Compensation ("NSC") payments to Net Metering Customers. This advice letter filing supplements, in part, Advice Letter 257-E, which implemented Net Surplus Compensation pursuant to Assembly Bill ("AB") 920 and California Public Utilities Commission ("Commission") D. 11-06-016 and Resolution E-4422.

BACKGROUND

AB 920 revised Public Utilities (“PU”) Code section 2827 to require the Commission to adopt, by January 1, 2011, a net surplus electricity compensation valuation and to authorize compensation for net surplus electricity generated and delivered to the grid by an eligible customer-generator. The revised Section 2827 requires electric utilities to offer a standard contract or tariff to eligible customer-generators that includes compensation for the value of the net surplus electricity.

On June 9, 2011, the Commission issued D.11-06-016 to implement provisions for the NSC program required under AB 920 and pursuant to PU Code Section 2827. In D.11-06-016, the Commission:

- Adopts a net surplus compensation rate for net surplus energy based on an average of market energy prices over the 12 months corresponding to the customer’s relevant period; and
- Requires that eligible customers with relevant periods ending in January 2011 and thereafter be compensated for net surplus energy once the Commission has approved advice filings required in the Decision.

BVES filed Advice Letter 257-E to revise Schedule NEM-S and Schedule NEM-L to accommodate NSC pursuant to PU Code Section 2827 and D.11-06-016. Effective with Commission approval eligible customers may receive payments in the form of either check or bill credit for net surplus energy purchased by BVES.

On September 22, 2011, the Commission issued Resolution E-4422 approving implementation of the NSC program and revisions applicable to existing NEM tariffs effective retroactively as of January 1, 2010.

PROPOSED TARIFF CHANGES

NSC payments provided to eligible NEM customers will be recorded as purchased power costs. As with other purchase power costs, BVES proposes to record the amount of the NSC payments in its existing Purchased Power Adjustment Clause (“PPAC”). BVES has attached the required modifications to its Preliminary Statement, Part L, Purchased Power Adjustment Clause (PPAC), to include a debit entry to record payments made to NEM customers for their net surplus energy. Part L, Section 3, is modified to include:

- j. Less any power purchase payments provided to eligible Net Energy Metering customers for energy produced by on-site generation in excess of consumption over a 12-month period. Power Purchase payments may include additional compensation for renewable attributes where applicable.*

No cost information is required for this filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

TIER DESIGNATION

Pursuant to D.11-06-016, Ordering Paragraph 3, this advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

This advice filing is effective on the date of issuance of Resolution E-4422, which is September 22, 2011. Pursuant to Resolution E-4422, Ordering Paragraph 2, the rates and processes included herein will be used to compensate eligible net surplus generators with relevant periods ending December 31, 2010 and thereafter.

NOTICE AND PROTESTS

A copy of this filing has been served on the utilities and interested parties shown on the attached list by either providing them a copy electronically or by mailing them a copy hereof, properly stamped and addressed.

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division

ATTN: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

E-mail: ijn@cpuc.ca.gov or Maria Salinas (mas@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company
ATTN: Nguyen Quan
630 East Foothill Blvd.
San Dimas, CA 91773
Fax: 909-394-7427
E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

No individuals or utilities have requested notification of filing of tariffs. In accordance with General Order 96-B, a copy of this advice letter is being furnished to the entities listed on the attached service list.

In accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice letter filing open for public inspection at Bear Valley Electric Service and Golden State Water Company Headquarters.

Sincerely yours,



Nguyen Quan
Manager, Regulatory Affairs

- c: Julie Fitch, Chief - Energy Division
Donald Lafrenz - Energy Division
Mark Pocta - Division of Ratepayer Advocates
Service List for A.10-03-001

PRELIMINARY STATEMENTS

(Continued)

L. PURCHASED POWER ADJUSTMENT CLAUSE

1. The purpose of the Purchased Power Adjustment Clause is to reflect in rates the utility's cost of purchased electricity, purchased fuel, purchased Renewable Energy Credits (RECs), and proceeds from the sale of Renewable Energy Credits (RECs). (N)
2. The monthly charges for service otherwise applicable under each of the utility's rate schedule shall include an adjustment to reflect a) the Power System Delivery Charge, b) the Energy Charge for Purchases and c) the Amortization Charge.
 - a. The Power System Delivery Charge shall include the most recently adopted estimate of costs to the utility for Transmission Service, the most recently adopted estimate of costs to the utility for Capacity, and the most Recently adopted estimate of costs for Ancillary Services, which include the Costs for system protection services, line losses and energy imbalance Services. These charges shall be expressed in terms of cents per kilowatt-hour or dollars per kilowatt, depending upon the nature of the charge and the applicable rate schedule.
 - b. The Energy Charge for Purchases shall include the most recently adopted estimate of the costs to the utility of purchasing electricity and fuel, expressed in terms of cents per kilowatt-hour and dollars per MMBtu (millions of btus), respectively.
 - c. The Amortization Charge shall reflect the most recently adopted over or under collection in the Balancing Account, expressed in terms of cents per kilowatt-hour.
3. A Balancing Account shall be maintained to record the difference between the accumulated revenue billed through the Purchased Power Adjustment Clause and the proceeds from the sale of Renewable Energy Credits (RECs), and the accumulated accrued costs of purchased electricity, purchased fuel, purchased Renewable Energy Credits (RECs). (N)
Monthly entries to the Balancing Account will be determined from the following calculations:
 - a. Purchased Power Adjustment Clause revenue billed during the month;
 - b. Less the adjustment to reflect the current adopted rate for franchise fees and uncollectibles;
 - c. Less the accrued costs for purchasing energy, capacity, transmission service and related ancillary services;
 - d. Less the accrued cost for purchasing fuel, fuel transportation, and related ancillary services;
 - e. Plus any refunds for purchased electricity and/or purchased fuel costs previously reflected in the balancing account;
 - f. Plus or minus interest expense, depending upon whether there is an under-collection or over-collection. Such interest shall be calculated based upon the average of the beginning and ending monthly balance in the Balancing Account multiplying by the 90-day commercial paper rate for the month.
 - g. Less an adjustment, if any, for the direct payment of refunds to customers.
 - h. Less any costs related to the purchase of Renewable Energy Credits (RECs) (N)
 - i. Plus any proceeds from the sale of Renewables Energy Credits (RECs) (N)
 - J. Less any power purchase payments provided to eligible Net Energy Metering customers for energy produced by on-site generation in excess of consumption over a 12-month period. Power purchase payments may include additional compensation for renewable attributes where applicable. (N)
 - k. The accumulated accrual cost of purchased electricity, purchased fuel, purchased Renewable Energy Credits (RECs) shall be trued-up on a monthly basis. (N)

If the above calculation produces a positive amount (over-collection), such amount shall be credited to the Balancing Account. If the calculation produces a negative amount (under-collection), such amount shall be debited to the Balancing Account.

4. The utility may make periodic Advice filings to revise the Amortization Charge to reflect the most current status of the Balancing Account.
5. Not more often than once per year, the utility may file an Application to revise the components of the Purchase Power Adjustment Clause to reflect the most current estimates of it's purchased electricity and purchased fuel costs.

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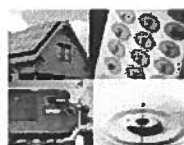
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California Public Utilities Commission

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CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service)/ 913-E

Utility type:

ELC

GAS

PLC

HEAT

WATER

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EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 257-EA

Subject of AL: Supplement to Implement Accounting for Net Surplus Compensation to Eligible Net Energy Metering Customers Necessitated by D. 11-06-016, and Resolution E-4422

Keywords (choose from CPUC listing): Forms, Compliance, Customer-Owned Generation

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.11-06-016 and Res. E-4422

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? No

Tier Designation 2

Requested effective date: January 1, 2010

No. of tariff sheets: 2

Estimated system annual revenue effect (%): None

Estimated system average rate effect (%): None

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Preliminary Statement Part L, Table of Contents p. 1

Service affected and changes proposed¹: None

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

ijn@cpuc.ca.gov and mas@cpuc.ca.gov

Golden State Water Company

Attention: Nguyen Quan

Regulatory Affairs Dept.

630 E. Foothill Blvd.,

San Dimas, CA 91773

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¹ Discuss in AL if more space is needed.