

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 12, 2012

Advice Letter 260-E

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Boulevard
San Dimas, CA 91773

**Subject: Implementation of Revenue Requirement and Rate Change
Associated with BVES General Rate Case**

Dear Mr. Moore:

Advice Letter 260-E is effective January 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



November 30, 2011

Advice Letter No. 260-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company (GSWC) hereby transmits for filing an original and three conformed copies of the following electric tariff sheets applicable to its Bear Valley Electric Service (BVES) Division.

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 1948-E	Schedule No. A-1 General Service-Small Page 1	Revised No. 1901-E
Revised No. 1949-E	Schedule No. A-2 General Service-Medium Page 1	Revised No. 1902-E
Revised No. 1950-E	Schedule No. A-3 General Service-Large Page 1	Revised No. 1903-E
Revised No. 1951-E	Schedule No. A-4 General Service – TOU Page 1	Revised No. 1904-E
Revised No. 1952-E	Schedule No. A-5 TOU-Primary Page 1	Revised No. 1905-E
Revised No. 1953-E	Schedule No. A-5 TOU-Secondary Page 1	Revised No. 1906-E
Revised No. 1954-E	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 1907-E

Revised No. 1955-E	Schedule No. DE Domestic Service Single-Family Accommodation (Employee) Page 1	Revised No. 1908-E
Revised No. 1956-E	Schedule No. D-LI Domestic Service California Alternate Rates for Energy (CARE) Single-Family Accommodation Page 1	Revised No. 1909-E
Revised No. 1957-E	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 1910-E
Revised No. 1958-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 2	Revised No. 1911-E
Revised No. 1959-E	Schedule No. DO Domestic Service-Other Page 1	Revised No. 1912-E
Revised No. 1960-E	Schedule No. GSD General Service - Demand Page 1	Revised No. 1913-E
Revised No. 1961-E	Schedule No. SL Street Lighting Service Page 1	Revised No. 1914-E
Revised No. 1962-E	Table of Contents Page 1 of 2	Revised No. 1947-E

SUBJECT

Implementation of Revenue Requirement and Rate Change associated with Bear Valley Electric Service (BVES) general rate case, in accordance with Decision Nos. ("D") 10-03-016 and D. 09-10-028.

PURPOSE

The purpose of this Advice Letter is to implement and make effective the rates approved by the Commission in D. 09-10-028, which was issued on October 16, 2009. This Advice Letter is being filed in accordance with Ordering Paragraphs No. 2 and No. 3 in Decision No. 09-10-028. On March 11, 2010, the Commission issued D. 10-03-016 to address procedural mechanics and corrections associated with D.09-10-028.

BACKGROUND

On June 27, 2008 BVES filed Application (A.) 08-06-034, seeking approval for a rate increase. The application filing was noticed on the Commission Daily Calendar on July 16, 2008. On August 13, 2008 the City of Big Bear Lake (the City) filed a protest to the BVES application. On August 15, 2008, the Division of Ratepayer Advocates (DRA) sought and obtained permission to late-file a protest to the BVES application. On December 2, 2008 a public participation hearing was held in the City of Big Bear Lake. DRA and Snow Summit served testimony on January 9, 2009. Rebuttal testimony was served by BVES on January 30, 2009. Following the submission of testimony, the parties engaged in settlement negotiations via the Commission's Alternate Dispute Resolution (ADR) procedures. Evidentiary hearings were held from February 23 through February 27, 2009. After briefs were filed, DRA and BVES engaged in further settlement negotiations. A settlement conference was noticed and held on April 16, 2009. The resulting Settlement Agreement ("Settlement") was executed on May 12, 2009 and BVES and DRA filed a motion to approve the Settlement pursuant to Rule 12.1. On June 12, 2009, Snow Summit filed its opposition to the joint motion to approve the Settlement. On September 15, 2009, Administrative Law Judge Farrar issued a Proposed Decision approving the Settlement. On October 15, 2009, the Commission issued Decision No. 09-10-028 approving the Settlement Agreement between DRA and BVES and closed the proceeding. On March 11, 2010 the Commission issued Decision No. 10-03-016 granting petition to modify D.09-10-028.

The settling parties agreed to incremental revenue increases by changes in the base rates in the amount of \$5,500,000 for 2009, \$515,000 for 2010, \$209,000 for 2011 and \$168,000 for 2012. After taking into account a phase-in plan, the settling parties agreed to revenue requirements for BVES for test years 2009 through 2012 for \$17,023,300, \$18,292,400, \$18,841,200, and \$19,449,600, respectively. The percentage rate increases with phase in for the test years are 15.85%, 2.94%, 0.83% and 0.35%, respectively

Through this Advice Letter, GSWC is seeking to increase the adopted electric rate schedules for test year 2012 in Bear Valley Electric Service as authorized in Decision Nos. 09-10-028 and 10-03-016.

EFFECTIVE DATE

GSWC respectfully request this Advice Letter become effective 31 days after it is filed which is January 1, 2012, subject to the Energy Division determining that it is in compliance with Decision Nos. 09-10-028 and 10-03-016.

No individuals or utilities have requested notification of filing of tariffs. Distribution of this Advice Letter is being made to the attached service list in accordance with General Order No. 96-A, Section III-G.

COMPLIANCE

Ordering Paragraph No. 2 of Decision No. 09-1-028 approves the Settlement between the DRA and GSWC. Ordering Paragraph No 3 of Decision No. 09-10-028 directs GSWC to file a Tier 1 Advice Letter with revised tariff schedules for its BVESe Division.

Ordering Paragraphs 2 and 3 state:

2. *The motion for approval of the settlement is granted.*
3. *The Golden State Water Company shall file a Tier 1 advice letter within 20 days of today's date with revised tariff schedules for its Bear Valley Electric Services Division. This filing shall comply with General Order 96-B. The revised tariff schedules shall be effective within five days of filing and will apply to services rendered on or after effective date.*

TIER DESIGNATION

As authorized in D. 10-03-016, which grants petition to modify D.09-10-028, GSWC is filing a Tier 2 Advice Letter to implement the base rates adopted for year 2012. GSWC is requesting that the tariffs contained in this Advice Letter be approved with the effective date of January 1, 2012.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division

ATTN: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

E-mail: Honesto Gatchalian (jnj@cpuc.ca.gov) or Maria Salinas (mas@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company

ATTN: Nguyen Quan

630 East Foothill Blvd.

San Dimas, CA 91773

Fax: 909-394-7427

E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

A copy of this advice letter is being furnished to the entities listed on the attached service list.

CORRESPONDENCE

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan

Manager, Regulatory Affairs

Golden State Water Company

630 East Foothill Blvd.

November 30, 2011

San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Nguyen Quan', with a stylized flourish at the end.

Nguyen Quan
Manager, Regulatory Affairs

c: Julie Fitch, Chief
CPUC – Energy Division

Donald Lafrenz
CPUC – Energy Division

R. Mark Pocta
CPUC – Division of Ratepayer Advocates

Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by the UtilityBVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.360**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL	
First 49.3** kWh day	0.12980	0.01105	0.01820	0.06480	0.02246		0.24631	(R)
Remaining kWh	0.12980	0.01105	0.01820	0.11570	0.02246		0.29721	(R)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL	
First 49.3** kWh day	0.12980	0.01105	0.01820	0.06480	0.02246		0.24631	(R)
Remaining kWh	0.12980	0.01105	0.01820	0.11570	0.02246		0.29721	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. A-2

GENERAL SERVICE – MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$2.300**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
First 246.6** kWh day	0.12892	0.01105	0.01820	0.06480	0.02246	0.24543	(R)
Remaining kWh	0.12892	0.01105	0.01820	0.11570	0.02246	0.29633	(R)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
First 246.6** kWh day	0.12892	0.01105	0.01820	0.06480	0.02246	0.24543	(R)
Remaining kWh	0.12892	0.01105	0.01820	0.11570	0.02246	0.29633	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC⁶ 0.00471 \$/kWh
 Taxes & fees⁷ 0.00053\$/kWh
 GOMAS⁸ 0.00322 \$/kWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. A-3
GENERAL SERVICE – LARGE

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$9.90**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **\$7.00**
 Winter Maximum Demand (\$ per kW per meter per month) **\$7.00**

Energy Charges* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL	
First 657.5** kWh day	0.12710	0.01105	0.01820	0.06480	0.02246		0.24361	(l)
Remaining kWh	0.12710	0.01105	0.01820	0.11570	0.02246		0.29451	(l)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL	
First 657.5** kWh day	0.12710	0.01105	0.01820	0.06480	0.02246		0.24361	(l)
Remaining kWh	0.12710	0.01105	0.01820	0.11570	0.02246		0.29451	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. A-4 TOU
GENERAL SERVICE – TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$16.40

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Summer Month On-Peak Base (\$ per kW per meter per month) \$7.00
 Winter Month On-Peak Supply (\$ per kW per meter per month) \$0.00
 Winter Month On-Peak Base (\$ per kW per meter per month) \$7.00

Energy* Charges \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
On-peak	0.11635	0.01105	0.00770	0.14475	0.02246	0.30231	(R)
Mid-peak	0.11635	0.01105	0.00770	0.11135	0.02246	0.26891	(R)
Off-peak	0.11635	0.01105	0.00770	0.08908	0.02246	0.24664	(R)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
On-peak	0.11635	0.01105	0.00770	0.14475	0.02246	0.30231	(R)
Mid-peak	0.11635	0.01105	0.00770	0.11135	0.02246	0.26891	(R)
Off-peak	0.11635	0.01105	0.00770	0.08908	0.02246	0.24664	(R)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$65.80**

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$5.25
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.00
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$5.25
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.00

Energy Charges: \$ per KWh

SUMMER	Base¹	BaseAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
On-peak	0.03154	0.01105	0.00770	0.08670	0.02246	0.15945
Mid-peak	0.03154	0.01105	0.00770	0.05645	0.02246	0.12920
Off-peak	0.03154	0.01105	0.00770	0.04335	0.02246	0.11610
WINTER	Base¹	BaseAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
On-peak	0.03154	0.01105	0.00770	0.08670	0.02246	0.15945
Mid-peak	0.03154	0.01105	0.00770	0.05645	0.02246	0.12920
Off-peak	0.03154	0.01105	0.00770	0.04335	0.02246	0.11610

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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00471 \$/KWh
Taxes & fees ⁷	0.00053 \$/KWh
GOMAS ⁸	0.00322 \$KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$0.75 per kW times Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge approved by the CPUC

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$65.80**

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service) **\$4.30**
 Summer On-Peak Supply (Firm & Non-Firm Service) **\$4.60**
 Summer On-Peak Base (Firm Service) **\$12.38**
 Summer On-Peak Base (Non-Firm Service) **\$6.00**
 Summer Mid-Peak Base (Firm & Non-Firm) **\$3.00**
 Winter Maximum Monthly Demand (Firm Service) **\$4.30**
 Winter On-Peak Supply (Firm & Non-Firm Service) **\$4.60**
 Winterr On-Peak Base (Firm Service) **\$12.38**
 Winter On-Peak Base (Non-firm Service) **\$6.00**
 Winter Mid-Peak Base (Firm & Non-Firm) **\$3.00**

Energy Charges : \$ per KWh

SUMMER	Base¹	BaseAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
On-peak	0.03167	0.01105	0.00770	0.08869	0.02246	0.16157	(I)
Mid-peak	0.03167	0.01105	0.00770	0.05774	0.02246	0.13062	(I)
Off-peak	0.03167	0.01105	0.00770	0.04434	0.02246	0.11722	(I)
WINTER	Base¹	BaseAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
On-peak	0.03167	0.01105	0.00770	0.08869	0.02246	0.16157	(I)
Mid-peak	0.03167	0.01105	0.00770	0.05774	0.02246	0.13062	(I)
Off-peak	0.03167	0.01105	0.00770	0.04434	0.02246	0.11722	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$0.75 per kW times Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.210**

Energy Charges \$ per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL	
Tier #1 Baseline**	0.06210	0.01105	0.01050	0.04040	0.02246		0.14651	(l)
Tier #2 ***	0.08104	0.01105	0.01050	0.06400	0.02246		0.18905	(l)
Tier #3 Remaining	0.09729	0.01105	0.01050	0.15230	0.02246		0.29360	(l)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL	
Tier #1 Baseline**	0.06210	0.01105	0.01050	0.04040	0.02246		0.14651	(l)
Tier #2 ***	0.08104	0.01105	0.01050	0.06400	0.02246		0.18905	(l)
Tier #3 Remaining	0.09729	0.01105	0.01050	0.15230	0.02246		0.29360	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053\$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.105**

Energy Charges \$ per KWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
Tier #1 Baseline**	0.03105	0.01105	0.00525	0.02020	0.01123	0.07878
Tier #2 ***	0.04052	0.01105	0.00525	0.03200	0.01123	0.10005
Tier #3 Remaining	0.04865	0.01105	0.00525	0.07615	0.01123	0.15233
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
Tier #1 Baseline**	0.03105	0.01105	0.00525	0.02020	0.01123	0.07878
Tier #2 ***	0.04052	0.01105	0.00525	0.03200	0.01123	0.10005
Tier #3 Remaining	0.04865	0.01105	0.00525	0.07615	0.01123	0.15233

(l)
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* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Emergency Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply*** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges (if any and excluding Local Emergency Generation see Base above).
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Programs Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. DLI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.170**

Energy Charge, \$ per KWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL	
Tier #1 Baseline**	0.04968	0.00872	0.00840	0.03232	0.01797		0.11709	(l)
Tier #2 ***	0.06483	0.00872	0.00840	0.05120	0.01797		0.15112	(l)
Tier #3 Remaining	0.07783	0.00872	0.00840	0.12184	0.01797		0.23476	(l)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL	
Tier #1 Baseline**	0.04968	0.00872	0.00840	0.03232	0.01797		0.11709	(l)
Tier #2 ***	0.06483	0.00872	0.00840	0.05120	0.01797		0.15112	(l)
Tier #3 Remaining	0.07783	0.00872	0.00840	0.12184	0.01797		0.23476	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶: 0.00251 \$/KWh

Taxes & fees⁷: 0.00053 \$/KWh

GOMAS-Li⁸: 0.00258 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS-Li** = General Office Surcharge for Low Income customers authorized by the CPUC

Schedule No. DM

DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.210**

Energy Charges, \$ per KWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
Tier #1 Baseline**	\$0.06210	0.01105	0.01050	0.04040	0.02246	\$0.14651	(l)
Tier #2 ***	\$0.08104	0.01105	0.01050	0.06400	0.02246	\$0.18905	(l)
Tier #3 Remaining	\$0.09729	0.01105	0.01050	0.15230	0.02246	\$0.29360	(l)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
Tier #1 Baseline**	\$0.06210	0.01105	0.0105	0.0404	0.02246	\$0.14651	(l)
Tier #2 ***	\$0.08104	0.01105	0.01050	0.06400	0.02246	\$0.18905	(l)
Tier #3 Remaining	\$0.09729	0.01105	0.01050	0.15230	0.02246	\$0.29360	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use from 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.210**
 Special Discount, Per Occupied Space, per Day..... **(\$0.044)**

Energy Charges, \$ per KWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL	
Tier #1 Baseline**	0.06210	0.01105	0.01050	0.04040	0.02246	0.14651	(I)
Tier #2 ***	0.08104	0.01105	0.01050	0.06400	0.02246	0.18905	(I)
Tier #3 Remaining	0.09729	0.01105	0.01050	0.15230	0.02246	0.29360	(I)
WINTER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL	
Tier #1 Baseline**	0.06210	0.01105	0.01050	0.04040	0.02246	0.14651	(I)
Tier #2 ***	0.08104	0.01105	0.01050	0.06400	0.02246	0.18905	(I)
Tier #3 Remaining	0.09729	0.01105	0.01050	0.15230	0.02246	0.29360	(I)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL	
Tier #1 Baseline**	0.04968	0.00872	0.00840	0.03232	0.01797	0.11709	(I)
Tier #2 ***	0.06483	0.00872	0.00840	0.05120	0.01797	0.15112	(I)
Tier #3 Remaining	0.07783	0.00872	0.00840	0.12184	0.01797	0.23476	(I)
WINTER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL	
Tier #1 Baseline**	0.04968	0.00872	0.00840	0.03232	0.01797	0.11709	(I)
Tier #2 ***	0.06483	0.00872	0.00840	0.05120	0.01797	0.15112	(I)
Tier #3 Remaining	0.07783	0.00872	0.00840	0.12184	0.01797	0.23476	(I)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL	
	0.14270	0.01105	0.01820	0.11890	0.02246	0.31331	(I)
WINTER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL	
	0.14270	0.01105	0.01820	0.11890	0.02246	0.31331	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Issued By

Advice Letter No. 260-E
 Decision No. 10-03-016

R. J. SPROWLS
 President

Date Filed: November 30, 2011
 Effective Date: January 1, 2012
 Resolution No. _____

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.210**

Energy Charges, \$ per KWh

SUMMER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL
	0.14270	0.01105	0.01820	0.11890	0.02246	0.31331 (l)
WINTER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL
	0.14270	0.01105	0.01820	0.11890	0.02246	0.31331 (l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.230**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **\$8.00**
 Winter Maximum Demand (\$ per kW per meter per month) **\$8.00**

Energy* Charges \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
All metered kWh	0.08904	0.01105	0.00770	0.05730	0.02246	0.18755	(l)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
All metered kWh	0.08904	0.01105	0.00770	0.05730	0.02246	0.18755	(l)

* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day **\$0.210**

Fixed Charge

\$ per day per lamp **\$0.539**

Energy Charges \$ per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL
All kWh estimated	0.01527	0.01105	0.00770	0.05644	0.02246		0.11292
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL
All kWh estimated	0.01527	0.01105	0.00770	0.05644	0.02246		0.11292

(R)

(R)

* Components available for direct access purchases.

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

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GOLDEN STATE WATER COMPANY

DISTRIBUTION LIST

BEAR VALLEY ELECTRIC DIVISION

Big Bear City Community Services Dist
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Big Bear City, CA 92314

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City of Big Bear Lake
P. O. Box 2800
Big Bear Lake, CA 92315

City Attorney
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Big Bear Lake, CA 92315

County Clerk
County of San Bernardino
385 N. Arrowhead Ave., 2nd Floor
San Bernardino, CA 92415-0140

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CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Golden State Water Company/Bear Valley Electric Service/ U 913-E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 ext. 664

E-mail: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

Advice Letter (AL) #: 245-E

Subject of AL: Implementation of Revenue Requirement and Rate Change for Test Year 2012 associated with BVES General Rate Case, in accordance with Decision No. ("D") 09-10-028.

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.09-10-028, D.10-03-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? Yes No

Tier Designation 1 2 3

Requested effective date: January 1, 2012

No. of tariff sheets: 39

Estimated system annual revenue effect (%): 0.35%

Estimated system average rate effect (%): 0.30%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: All

Service affected and changes proposed¹: None

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

jinj@cpuc.ca.gov and mas@cpuc.ca.gov

Golden State Water Company

Attn: Nguyen Quan Reg. Affairs

630 E. Foothill Blvd.,

San Dimas, CA 91773

nquan@gswater.com

¹ Discuss in AL if more space is needed.