

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



May 16, 2011

Advice Letter 251-E

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Boulevard
San Dimas, CA 91773

Subject: Base Revenue Requirement Balancing Account (BRRBA) Recovery

Dear Mr. Quan:

Advice Letter 251-E is effective May 5, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



April 4, 2011

Advice Letter No. 251-E

(U 913 E)

California Public Utilities Commission

Golden State Water Company ("GSWC") hereby transmits for filing an original and six copies of the following tariff sheets applicable to its Bear Valley Electric Service ("BVES") Division:

<u>CPUC Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling CPUC Sheet No.</u>
Revised No. 1901-E	Schedule No. A-1 General Service Page 1	Revised No. 1886-E
Revised No. 1902-E	Schedule No. A-2 General Service Page 1	Revised No. 1887-E
Revised No. 1903-E	Schedule No. A-3 General Service Page 1	Revised No. 1888-E
Revised No. 1904-E	Schedule No. A-4 General Service - TOU Page 1	Revised No. 1889-E
Revised No. 1905-E	Schedule No. A-5 Primary - TOU Page 1	Revised No. 1890-E
Revised No. 1906-E	Schedule No. A-5 Secondary - TOU Page 1	Revised No. 1891-E

Revised No. 1907-E	Schedule No. D Domestic Service Single-Family Accommodation Page 1	Revised No. 1892-E
Revised No. 1908-E	Schedule No. DE Domestic Service Single-Family Accommodation Page 1	Revised No. 1893-E
Revised No. 1909-E	Schedule No. D-LI Domestic Service Single-Family Accommodation Page 1	Revised No. 1894-E
Revised No. 1910-E	Schedule No. DM Domestic Service Multi-Family Accommodation Page 1	Revised No. 1895-E
Revised No. 1911-E	Schedule No. DMS Domestic Service Multi-Family Accommodation Page 1	Revised No. 1862-E
Revised No. 1912-E	Schedule No. DO Domestic Service-Other Page 1	Revised No. 1897-E
Revised No. 1913-E	Schedule No. GSD General Service - Demand Page 1	Revised No. 1898-E
Revised No. 1914-E	Schedule No. SL Street Lighting Service Page 1	Revised No. 1899-E
Revised No. 1915-E	Table of Contents Page 1 of 2	Revised No. 1900-E

SUBJECT

BVES requests the recovery of the Base Revenue Requirement Balancing Account ("BRRBA") as of December 31, 2010, which tracks the difference between BVES adopted Base Revenue Requirements and the recorded revenue from base rates.

PURPOSE

The purpose of this Advice Letter is to recover \$ 1,649,504.82 in rates over a twelve-month period. As noted in BVES Advice Letter 246-E, which was approved on December 31, 2010 and is effective November 19, 2010, the requested amount includes adjustments related to General Office cost allocation as approved by the California Public Utilities Commission ("Commission") in Decision No. ("D.") 10-11-035.

BACKGROUND

On October 15, 2009, the Commission issued D.09-10-028 adopting Settlement Agreement between the Division of Ratepayer Advocates ("DRA") and BVES, which closed Proceeding A.08-06-034. On March 11, 2010, the Commission issued D.10-03-016 granting BVES' petition to modify D.09-10-028 to address certain procedural mechanisms and corrections. At the time D.09-10-028 was issued, a decision in GSWC's general rate case, Application No. ("A.") 08-07-010, pertaining to administrative and general office ("A&G"), pensions and benefits ("P&B") costs and new allocation factors for BVES was pending. Although a decision in A.08-07-010 was expected before January 2010, the decision was delayed until November 2010. On November 19, 2010, the Commission issued decision D.10-11-035 in the GSWC general rate case proceeding. Subsequently, Advice Letter 246-E was filed on November 29, 2010 to incorporate the newly authorized general office costs, P&B costs and allocation factors into the BVES' Base Revenue Requirement Adjustment Mechanism ("BRRAM") for 2010 - 2012. Advice Letter 246-E was approved on December 31, 2010 with the effective date of November 19, 2010.

Table 1 below replicates the revised BRRAM values presented in Advice Letter 246-E, which includes the general office costs allocated to BVES, and approved by the Commission in decisions D.09-10-028, D.10-03-016 and D.10-11-035.

Table 1 - Revised BRRAM Values

	Revenue Requirement Effective 11/2/2009	Incremental Adjustments Effective 11/19/2010	Revised Revenue Requirement
2009	\$17,023,300	\$0	\$17,023,300
2010	\$18,292,400	\$1,213,200	\$19,505,600
2011	\$18,841,200	\$1,572,000	\$20,413,200
2012	\$19,449,600	\$1,644,500	\$21,094,100

It should be noted that the Incremental Adjustments of \$1,213,200 for 2010 are only effective starting November 19, 2010 through December 31, 2010. This is reflected in the

recovery of the balancing account as shown in Attachment A. Allocation factors of 0.03333 and 0.08333 reflect the adjustments made to the Incremental Adjustments in the months of November 2010 and December 2010, respectively.

As shown in Attachment A, Column 1, the adopted revenue requirement for 2009 is \$17,023,300.00. Pursuant to the Settlement Agreement with the DRA, the authorized monthly revenue requirement is apportioned on a monthly basis as one-twelve of the annual revenue requirement. Thus the monthly revenue requirement for 2009 is \$1,418,608.33. The adopted revenue requirement for 2010 is \$18,292,400.00 or monthly revenue of \$1,524,366.67. Column 2, line 11, shows the Incremental Adjustments of \$1,213,200.00 for 2010 as approved in D. 10-11-035 and this amount is also shown in Table 1 above. Since D.10-11-035 is effective on its issuance date, which is November 19, 2010, the monthly revenue requirements based on the associated allocation factors for November and December 2010 are \$40,440.00 and \$101,100.00, respectively. Column 4 in Attachment A shows the actual monthly bills without the California Alternate Rates for Energy ("CARE") discount program for low income customers, since these are tracked separately for accounting purposes. The CARE discounts are shown in Column 5. The discounts are then adjusted back to the actual bills. Column 6 shows the BRRAM amounts, which are the difference between BVES adopted base revenue requirements (Column 3) and the recorded revenues from base rates (Column 4 plus Column 5). Ninety-day commercial paper rates are then accrued to the BRRAM amounts in Column 8. The cumulative BRRAM monthly under and (over) collections are shown in Column 9. Thus the BRRAM balancing account as of December 31, 2010 is \$1,649,504.82

As shown in Attachment B, the rates to recover the BRRAM balancing account are as follows:

One year amortization for low income customers under CARE: 0.00872 \$/KWh
One year amortization for Non-CARE customers: 0.01105 \$/KWh

Attachment C provides the BRRAM recovery impact on a typical BVES customer bill for a permanent and Non-CARE resident. The impact is approximately \$4.97 or 6.21% from a typical monthly bill of \$80.10

EXISTING RATES

The existing base rates in BVES became effective on January 1, 2011, via Advice Letter 245-E.

TIER DESIGNATION

In compliance with the Commission decisions D.09-10-028 and D.10-03-016, and Energy Industry Rule 5.1 of GO 96-B, this Advice Letter is filed as a Tier 2 advice letter.

EFFECTIVE DATE

In compliance with D.09-10-028 and D.10-03-016, BVES requests the Commission make the changes effective as of the effective date of May 5, 2011.

NOTICE AND PROTESTS

A protest is a document objecting to the granting in whole or in part of the authority sought in this advice letter.

A response is a document that does not object to the authority sought, but nevertheless presents information that the party tendering the response believes would be useful to the CPUC in acting on the request.

A protest must be mailed within 20 days of the date the CPUC accepts the advice letter for filing. The Calendar is available on the CPUC's website at www.cpuc.ca.gov.

A protest must state the facts constituting the grounds for the protest, the effect that approval of the advice letter might have on the protestant, and the reasons the protestant believes the advice letter, or a part of it, is not justified. If the protest requests an evidentiary hearing, the protest must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the advice letter. The utility must respond to a protest with five days.

All protests and responses should be sent to:

California Public Utilities Commission, Energy Division

ATTN: Tariff Unit

505 Van Ness Avenue

San Francisco, CA 94102

E-mail: [Honesto Gatchalian \(jnj@cpuc.ca.gov\)](mailto:Honesto.Gatchalian@cpuc.ca.gov) or [Maria Salinas \(mas@cpuc.ca.gov\)](mailto:Maria.Salinas@cpuc.ca.gov)

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

Copies of any such protests should be sent to this utility at:

Golden State Water Company

ATTN: Nguyen Quan

630 East Foothill Blvd.

San Dimas, CA 91773

Fax: 909-394-7427

E-mail: nquan@gswater.com

If you have not received a reply to your protest within 10 business days, contact Nguyen Quan at (909) 394-3600 ext. 664.

A copy of this advice letter is being furnished to the entities listed on the service list for A.08-06-034.

Correspondence

Any correspondence regarding this compliance filing should be sent by regular mail or e-mail to the attention of:

Nguyen Quan
Manager, Regulatory Affairs
Golden State Water Company
630 East Foothill Blvd.
San Dimas, California 91773
Email: nquan@gswater.com

The protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. There is no restriction on who may file a protest.

Sincerely,

A handwritten signature in black ink, appearing to read 'Ng. Quan', with a stylized flourish at the end.

Nguyen Quan
Manager, Regulatory Affairs

Cc: Julie Fitch, Director, CPUC - Energy Division
R. Mark Pocta, DRA

Schedule No. A-1

GENERAL SERVICE – SMALL

APPLICABILITY

Applicable to all general power service including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be less than 20 kW. -Any customer served under this schedule whose metered Maximum Demand is 20 KW or greater for any three months during the preceding twelve months or, is estimated by the UtilityBVES to be 20 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-2 or A-3 rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.330**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
First 49.3** kWh day	\$0.13003	0.01105	0.01820	0.06480	0.02246	\$0.24654	(I)
Remaining kWh	\$0.13003	0.01105	0.01820	0.11570	0.02246	\$0.29744	(I)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
First 49.3** kWh day	\$0.13003	0.01105	0.01820	0.06480	0.02246	\$0.24654	(I)
Remaining kWh	\$0.13003	0.01105	0.01820	0.11570	0.02246	\$0.29744	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 1,500 kWh/month

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. A-2

GENERAL SERVICE – MEDIUM

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 20 kW to 50 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 20 kW but less than 50 kW. Any customer served under this schedule whose metered Maximum Demand is 50 kW or greater for any three months during the preceding twelve months or, is estimated by Bear Valley Electric Service (BVES) to be 50 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-3 or A-4 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$2.100**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **None**
 Winter Maximum Demand (\$ per kW per meter per month) **None**

Energy Charges* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL
First 246.6** kWh day	\$0.12940	0.01105	\$0.01820	\$0.06480	\$0.02246		\$0.24591 (l)
Remaining kWh	\$0.12940	0.01105	\$0.01820	\$0.11570	\$0.02246		\$0.29681 (l)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL
First 246.6** kWh day	\$0.12940	0.01105	\$0.01820	\$0.06480	\$0.02246		\$0.24591 (l)
Remaining kWh	\$0.12940	0.01105	\$0.01820	\$0.11570	\$0.02246		\$0.29681 (l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 7,500 kWh per month

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. A-3
GENERAL SERVICE – LARGE

APPLICABILITY

Applicable to all general power service including lighting and power-whose monthly metered Maximum Demand is 50 kW to 200 kW as defined in Special Condition 5 or, absent proper metered history is estimated by BVES to be 50 kW but less than 200 kW. Any customer served under this schedule whose metered Maximum Demand is 200 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 200 kW or greater for any three months during the preceding twelve months is ineligible for service under this rate schedule and must take service under either the A-4 TOU or A-5 TOU rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day \$11.500

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) \$6.00
 Winter Maximum Demand (\$ per kW per meter per month) \$6.00

Energy Charges* \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL
First 657.5** kWh day	0.12525	0.01105	0.01820	0.06480	0.02246		0.24176
Remaining kWh	0.12525	0.01105	0.01820	0.11570	0.02246		0.29266
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL
First 657.5** kWh day	0.12525	0.01105	0.01820	0.06480	0.02246		0.24176
Remaining kWh	0.12525	0.01105	0.01820	0.11570	0.02246		0.29266

(l)
(l)
(l)
(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** This daily allowance is equivalent to an average of 20,000 kWh/month.

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. A-4 TOU
GENERAL SERVICE – TIME-OF-USE

APPLICABILITY

Applicable to all general power service customers including lighting and power, whose monthly metered Maximum Demand, as defined in Special Condition 5 or, absent proper metered history is estimated by BVES, to be 200 kW but less than 500 kW. Any customer served under this schedule whose metered Maximum Demand is 500 kW or greater for any three months during the preceding twelve months or, is estimated by BVES to be 500 kW or greater, is ineligible for service under this rate schedule and must take service under either the "A-5 TOU Secondary" or the "A-5 TOU Primary" rate schedule, consistent with the Applicability paragraphs for those rates.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$16.40**

Demand Charges

Monthly Non TOU Maximum Demand (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Summer Month On-Peak Base (\$ per kW per meter per month)	\$6.00
Winter Month On-Peak Supply (\$ per kW per meter per month)	\$0.00
Winter Month On-Peak Base (\$ per kW per meter per month)	\$6.00

Energy* Charges \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
On-peak	0.11794	0.01105	0.00770	0.14475	0.02246	0.30390
Mid-peak	0.11794	0.01105	0.00770	0.11135	0.02246	0.27050
Off-peak	0.11794	0.01105	0.00770	0.08908	0.02246	0.24823
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
On-peak	0.11794	0.01105	0.00770	0.14475	0.02246	0.30390
Mid-peak	0.11794	0.01105	0.00770	0.11135	0.02246	0.27050
Off-peak	0.11794	0.01105	0.00770	0.08908	0.02246	0.24823

(l)
(l)
(l)
(l)
(l)
(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00471 \$/KWh
Taxes & fees ⁷	0.00053 \$/KWh
GOMAS ⁸	0.00322 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. A-5 TOU Primary
Time-Of-Use Service (Metered At Voltages of 4,160 KV and higher)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages greater than 4,160 KV and who have monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$65.80**

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service)	\$4.30
Summer On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Summer On-Peak Base (Firm Service)	\$12.38
Summer On-Peak Base (Non-Firm Service)	\$5.25
Summer Mid-Peak Base (Firm & Non-Firm)	\$3.00
Winter Maximum Monthly Demand (Firm Service)	\$4.30
Winter On-Peak Supply (Firm & Non-Firm Service)	\$4.60
Winter On-Peak Base (Firm Service)	\$12.38
Winter On-Peak Base (Non-firm Service)	\$5.25
Winter Mid-Peak Base (Firm & Non-Firm)	\$3.00

Energy Charges: \$ per KWh

SUMMER	Base¹	BaseAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
On-peak	0.03084	0.01105	0.00770	0.08670	0.02246	0.15875
Mid-peak	0.03084	0.01105	0.00770	0.05645	0.02246	0.12850
Off-peak	0.03084	0.01105	0.00770	0.04335	0.02246	0.11540
WINTER	Base¹	BaseAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL
On-peak	0.03084	0.01105	0.00770	0.08670	0.02246	0.15875
Mid-peak	0.03084	0.01105	0.00770	0.05645	0.02246	0.12850
Off-peak	0.03084	0.01105	0.00770	0.04335	0.02246	0.11540

(l)
(l)
(l)
(l)
(l)
(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC ⁶	0.00471 \$/KWh
Taxes & fees ⁷	0.00053 \$/KWh
GOMAS ⁸	0.00322 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$0.75 per kW times Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge approved by the CPUC

Schedule No. A-5 TOU Secondary
Time-Of-Use Service (Metered At Voltages less than 4,160 KV)

APPLICABILITY

Applicable to all general power service including lighting and power, for customers who are metered at voltages less than 4,160 KV and who's monthly metered Maximum Demand registers, or in the opinion of BVES is expected to be, 500 kW or more. Any customer served under this Schedule whose monthly Maximum Demand has registered less than 500 kW for 12 consecutive months is eligible for service under Schedule A-4 TOU. This schedule requires eligible customers to be 100% firm use or to declare a specific "Firm Service" level of service in kW. All demand in excess of that specified Firm level will receive lower rates as indicated below.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$65.80**

Demand Charges \$ per kW per meter per month

Summer Maximum Monthly Demand (Firm Service) **\$4.30**
 Summer On-Peak Supply (Firm & Non-Firm Service) **\$4.60**
 Summer On-Peak Base (Firm Service) **\$12.38**
 Summer On-Peak Base (Non-Firm Service) **\$6.00**
 Summer Mid-Peak Base (Firm & Non-Firm) **\$3.00**
 Winter Maximum Monthly Demand (Firm Service) **\$4.30**
 Winter On-Peak Supply (Firm & Non-Firm Service) **\$4.60**
 Winter On-Peak Base (Firm Service) **\$12.38**
 Winter On-Peak Base (Non-firm Service) **\$6.00**
 Winter Mid-Peak Base (Firm & Non-Firm) **\$3.00**

Energy Charges : \$ per KWh

SUMMER	Base¹	BaseAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
On-peak	0.03104	0.01105	0.00770	0.08869	0.02246	0.16094	(l)
Mid-peak	0.03104	0.01105	0.00770	0.05774	0.02246	0.12999	(l)
Off-peak	0.03104	0.01105	0.00770	0.04434	0.02246	0.11659	(l)
WINTER	Base¹	BaseAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
On-peak	0.03104	0.01105	0.00770	0.08869	0.02246	0.16094	(l)
Mid-peak	0.03104	0.01105	0.00770	0.05774	0.02246	0.12999	(l)
Off-peak	0.03104	0.01105	0.00770	0.04434	0.02246	0.11659	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day, plus \$0.75 per kW times Contract Demand (Special Condition 3)

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. D

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered residential single-phase service to a single-family accommodation and to individuals living in a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.210**

Energy Charges \$ per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
Tier #1 Baseline**	0.06157	0.01105	0.01050	0.04040	0.02246	0.14598	(l)
Tier #2 ***	0.08034	0.01105	0.01050	0.06400	0.02246	0.18835	(l)
Tier #3 Remaining	0.09645	0.01105	0.01050	0.15230	0.02246	0.29276	(l)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
Tier #1 Baseline**	0.06157	0.01105	0.01050	0.04040	0.02246	0.14598	(l)
Tier #2 ***	0.08034	0.01105	0.01050	0.06400	0.02246	0.18835	(l)
Tier #3 Remaining	0.09645	0.01105	0.01050	0.15230	0.02246	0.29276	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. DE

DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION (EMPLOYEE)

APPLICABILITY

Applicable to electric service for domestic use rendered to all employees as defined in Special Condition 1. The energy must be for separately metered single-phase service to single family dwellings or individual living units of a multi-unit complex, where such units are separately metered by BVES.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.105**

Energy Charges \$ per KWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
Tier #1 Baseline**	0.03079	0.01105	0.00525	0.02020	0.01123	0.07852	(I)
Tier #2 ***	0.04017	0.01105	0.00525	0.03200	0.01123	0.09970	(I)
Tier #3 Remaining	0.04823	0.01105	0.00525	0.07615	0.01123	0.15191	(I)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
Tier #1 Baseline**	0.03079	0.01105	0.00525	0.02020	0.01123	0.07852	(I)
Tier #2 ***	0.04017	0.01105	0.00525	0.03200	0.01123	0.09970	(I)
Tier #3 Remaining	0.04823	0.01105	0.00525	0.07615	0.01123	0.15191	(I)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

***130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Emergency Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply*** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges (if any and excluding Local Emergency Generation see Base above).
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Programs Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. D-LI

**CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)
 DOMESTIC SERVICE - SINGLE FAMILY ACCOMMODATION**

APPLICABILITY

Applicable only to permanent residents of Bear Valley for domestic single-phase service to low-income households, including lighting, heating, cooking and power or combination thereof in a single-family accommodation where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.170**

Energy Charge, \$ per KWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL	
Tier #1 Baseline**	0.04926	0.00872	0.00840	0.03232	0.01797		0.11667	(l)
Tier #2 ***	0.06427	0.00872	0.00840	0.05120	0.01797		0.15056	(l)
Tier #3 Remaining	0.07716	0.00872	0.00840	0.12184	0.01797		0.23409	(l)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL	
Tier #1 Baseline**	0.04926	0.00872	0.00840	0.03232	0.01797		0.11667	(l)
Tier #2 ***	0.06427	0.00872	0.00840	0.05120	0.01797		0.15056	(l)
Tier #3 Remaining	0.07716	0.00872	0.00840	0.12184	0.01797		0.23409	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

Other Energy Charges

PPPC⁶: 0.00251 \$/KWh

Taxes & fees⁷: 0.00053 \$/KWh

GOMAS-Li⁸: 0.00258 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS-Li** = General Office Surcharge for Low Income customers authorized by the CPUC

Schedule No. DM

DOMESTIC SERVICE – MULTI-FAMILY ACCOMMODATION

APPLICABILITY

Applicable only to permanent residents of Bear Valley for separately metered single-phase service to a multi-family accommodation on a single premise where all single-family accommodations are not separately metered. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.210**

Energy Charges, \$ per KWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL	
Tier #1 Baseline**	0.06157	0.01105	0.01050	0.04040	0.02246		0.14598	(l)
Tier #2 ***	0.08034	0.01105	0.01050	0.06400	0.02246		0.18835	(l)
Tier #3 Remaining	0.09645	0.01105	0.01050	0.15230	0.02246		0.29276	(l)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL	
Tier #1 Baseline**	\$0.06157	0.01105	0.0105	0.0404	0.02246		0.14598	(l)
Tier #2 ***	0.08034	0.01105	0.01050	0.06400	0.02246		0.18835	(l)
Tier #3 Remaining	0.09645	0.01105	0.01050	0.15230	0.02246		0.29276	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

** Tier#1 a Baseline allowance includes use up to 3.29 kWh/day

*** 130% of baseline allowance includes use between 3.29 kWh/day up to 4.27 kWh/day

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the GEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. DMS

DOMESTIC SERVICE - MULTI-FAMILY ACCOMMODATION - SUBMETERED

APPLICABILITY

Applicable only to mobile home residents of Bear Valley for separately metered single phase service to a multi-family accommodation on a single premise where all single-family accommodations are separately metered and billed by others. This schedule is closed to new installations.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.210**
 Special Discount, Per Occupied Space, per Day..... **(\$0.044)**

Energy Charges, \$ per KWh

A. For All Occupied Spaces qualifying as "Permanent" residences the following basic energy rates apply

SUMMER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL	(l)
Tier #1 Baseline**	0.06157	0.01105	0.01050	0.04040	0.02246	0.14598	(l)
Tier #2 ***	0.08034	0.01105	0.01050	0.06400	0.02246	0.18835	(l)
Tier #3 Remaining	0.09645	0.01105	0.01050	0.15230	0.02246	0.29276	(l)
WINTER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL	(l)
Tier #1 Baseline**	0.06157	0.01105	0.01050	0.04040	0.02246	0.14598	(l)
Tier #2 ***	0.08034	0.01105	0.01050	0.06400	0.02246	0.18835	(l)
Tier #3 Remaining	0.09645	0.01105	0.01050	0.15230	0.02246	0.29276	(l)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

B. For All Occupied Spaces qualifying as "Low Income" residences the following basic energy rates apply

SUMMER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL	(l)
Tier #1 Baseline**	0.04926	0.00872	0.00840	0.03232	0.01797	0.11667	(l)
Tier #2 ***	0.06427	0.00872	0.00840	0.05120	0.01797	0.15056	(l)
Tier #3 Remaining	0.07716	0.00872	0.00840	0.12184	0.01797	0.23409	(l)
WINTER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL	(l)
Tier #1 Baseline**	0.04926	0.00872	0.00840	0.03232	0.01797	0.11667	(l)
Tier #2 ***	0.06427	0.00872	0.00840	0.05120	0.01797	0.15056	(l)
Tier #3 Remaining	0.07716	0.00872	0.00840	0.12184	0.01797	0.23409	(l)

** Tier#1 a Baseline allowance includes use up to 10.52 kWh/day

*** 130% of baseline allowance includes use between 10.52 kWh/day up to 13.68 kWh/day

C. For All Occupied Spaces qualifying as "Seasonal" residences the following basic energy rates apply

SUMMER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL	(l)
	0.14197	0.01105	0.01820	0.11890	0.02246	0.31258	(l)
WINTER	Base ¹	BasAdj ²	Trans ³	Supply ⁴	SuplyAdj ⁵	TOTAL	(l)
	0.14197	0.01105	0.01820	0.11890	0.02246	0.31258	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed

The number of occupied spaces of each type above will be reported by the customer to the Utility to be used as the Multiplier (see Special Condition 2) in the billing process. Baseline allowances will be multiplied by the number of occupied spaces reported in each category.

Schedule No. DO

DOMESTIC SERVICE - OTHER

APPLICABILITY

Applicable to nonpermanent residents for domestic single-phase service, in a single-family accommodation. Does not apply to permanent residents, see Schedule "D".

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per day **\$0.210**

Energy Charges, \$ per KWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
	0.14197	0.01105	0.01820	0.11890	0.02246	0.31258	(l)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵	TOTAL	
	0.14197	0.01105	0.01820	0.11890	0.02246	0.31258	(l)

* Supply charges will not be applicable to direct access purchases all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Minimum Charge

Will be equal to \$0.850 per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. GSD

GENERAL SERVICE - DEMAND

APPLICABILITY

Limited to electric service rendered to Camp Oaks, Located at 31 Camp Oaks - 38, Big Bear Lake, California 92315.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Service Charges

Per Meter, per Day **\$0.210**

Demand Charges

Summer Maximum Demand (\$ per kW per meter per month) **\$9.00**
 Winter Maximum Demand (\$ per kW per meter per month) **\$7.50**

Energy* Charges \$ Per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL
All metered kWh	0.08800	0.01105	0.00770	0.05530	0.02246		0.18451
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL
All metered kWh	0.08800	0.01105	0.00770	0.05530	0.02246		0.18451

(l)
(l)

* Supply charges will not be applicable to direct access purchases; all other charges will be assessed.

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Minimum Charge

Will be equal to the Service Charge per meter, per day

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

Schedule No. SL

STREET LIGHTING SERVICE

APPLICABILITY

Applicable to municipal or public streets, highway and outdoor lighting service supplied from overhead lines where the utility owns and maintains all the equipment.

TERRITORY

Big Bear Lake and vicinity, San Bernardino County.

RATES

Dusk to Dawn Service

Service will be from dusk to daylight controlled by photocells and resulting in approximately 4,165 burning hours per year.

High Pressure Sodium:

All lamps are 100 Watt, 9,500 Lumens, having a 1.141 kWh energy use per day

Service Charge:

\$ per account per day **\$0.210**

Fixed Charge

\$ per day per lamp **\$0.536**

Energy Charges \$ per kWh

SUMMER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL
All kWh estimated	0.02949	0.01105	0.00770	\$0.05644*	0.02246		0.12714 (l)
WINTER	Base¹	BasAdj²	Trans³	Supply⁴	SuplyAdj⁵		TOTAL
All kWh estimated	0.02949	0.01105	0.00770	\$0.05644*	0.02246		0.12714 (l)

* Components available for direct access purchases.

Other Energy Charges

PPPC⁶ 0.00471 \$/KWh
 Taxes & fees⁷ 0.00053 \$/KWh
 GOMAS⁸ 0.00322 \$/KWh

Explanation of abbreviations used in table above:

- 1 **Base** = Local Generation plus Local Transmission & Distribution charges
- 2 **BasAdj** = Adjustments to "Base" charges above authorized by the CPUC (can be negative or positive)
- 3 **Trans** = Transmission Charges (SCE & California Independent System Operator charges)
- 4 **Supply** = Fuel & Purchased Power costs incurred in providing energy to customers plus Generation charges, if any.
- 5 **SuplyAdj** = Adjustments to the "Supply" charges above authorized by the CPUC (can be negative or positive)
- 6 **PPPC** = Public Purpose Charges to fund public goods programs authorized by the CPUC including, the CEC renewable technologies, R&D and demonstration programs, low income energy efficiency programs and the low income payment assistance (CARE) program.
- 7 **Taxes & fees** = Public Utilities Commission Reimbursement Surcharge described in Schedule No. UF-E plus the Energy Commission Surcharge that has been established by the California Energy Commission
- 8 **GOMAS** = General Office Surcharge authorized by the CPUC

GOLDEN STATE WATER COMPANY

630 E. FOOTHILL BLVD. - P.O. BOX 9016
 SAN DIMAS, CALIFORNIA 91773-9016

Revised Cal. P.U.C. Sheet No. 1915-E

Canceling Revised Cal. P.U.C. Sheet No. 1900-E

TABLE OF CONTENTS

Page 1 of 2

The following tariff sheets contain all effective rates and rules affecting rates and service of the utility, together with information relating thereto:

<u>Subject Matter of Sheet</u>	<u>Sheet No.</u>
Title Page	1441-E
Table of Contents	1915-E, 1882-E (T)
Preliminary Statements	935-E, 1429-E, 1206-E, 1207-E, 1208-E, 1209-E, 971-E, 953-E, 1067-E, 1068-E, 1371-E, 1426-E, 1427-E, 1473-E, 1563-E, 1577-E, 1590-E*, 1591-E*, 1592-E*, 1593-E*, 1594-E*, 1595-E*, 1596-E*, 1597-E*, 1598-E*, 1599-E*, 1600-E*, 1884-E, 1602-E*, 1603-E*, 1604-E*, 1605-E*, 1606-E*, 1607-E*, 1608-E*, 1609-E*, 1610-E*, 1611-E*, 1612-E*, 1613-E*, 1614-E*, 1650-E, 1652-E, 1874-E, 1875-E, 1833-E
Tariff Area Map	1140-E
Rate Schedules:	
No. A-1 General Service	1901-E, 1836-E (C)
No. A-2 General Service	1902-E, 1838-E (C)
No. A-3 General Service	1903-E, 1840-E (C)
No. A-4 General Service- TOU	1904-E, 1842-E, 1843-E (C)
No. A-5 TOU Primary	1905-E, 1845-E, 1846-E (C)
No. A-5 TOU Secondary	1906-E, 1848-E, 1849-E (C)
No. D Domestic Service - Single-family Accommodation	1907-E, 1851-E, 1852-E (C)
No. DE Domestic Service to Company Employees	1908-E, 1854-E (C)
No. D-LI Domestic Service - CARE Rate	1909-E, 1856-E, 1857-E, 1858-E (C)
No. DM Domestic Service - Multi-family Accommodation	1910-E, 1860-E, 1861-E (C)
No. DMS Domestic Service - Multi-family Accommodation Sub-metered	1911-E, 1896-E, 1864-E (C)
No. DO Domestic Service - Other	1912-E, 1866-E (C)
No. NEM-L Net Energy Metering- Large	1796-E, 1797-E, 1798-E, 1799-E
No. NEM-S Net Energy Metering- Small	1800-E, 1801-E, 1802-E, 1803-E
No. RET Water Agency Renewables energy Service	1732-E*, 1733-E*, 1734-E*
No. GSD General Service Demand - Camp Oaks	1913-E, 1868-E (C)
No. SL Street Lighting Service	1914-E, 1870-E (C)
No. SSC Special Service Charges	1871-E
No. UF-E Surcharge to Fund PUC Utilities Reimbursement Account Fee	1872-E
Contracts and Deviations	888-E
Rules:	
No. 1 Definitions	1114-E, 1115-E, 1116-E, 1117-E, 1118-E, 1119-E, 1120-E, 1121-E, 1122-E, 1123-E, 1124-E, 1125-E, 1126-E, 1127-E, 1877-E, 1129-E, 1130-E
No. 2 Description of Service	594-E, 595-E, 596-E, 597-E, 598-E 599-E, 600-E, 601-E, 602-E, 603-E
No. 3 Application for Service	950-E, 951-E
No. 4 Contracts	604-E
No. 5 Special Information Required on Forms	605-E, 606-E, 607-E
No. 6 Establishment and Re-establishment of Credit	608-E, 1878-E
No. 7 Deposits	1879-E
No. 8 Notices	611-E
No. 9 Rendering and Payment of Bills	576-E, 577-E
No. 10 Disputed Bills	578-E, 579-E
No. 11 Discontinuance and Restoration of Service	580-E, 581-E, 582-E, 1002-E, 584-E
No. 12 Rates and Optional Rates	612-E, 613-E
No. 13 Temporary Service	614-E, 615-E
No. 14 Shortage of Supply and Interruption of Delivery	616-E
No. 15 Distribution Line Extensions	1005-E, 1006-E, 1007-E, 1008-E 1009-E, 1010-E, 1011-E, 1012-E 1013-E, 1014-E, 1015-E, 1016-E 1017-E

(Continued)

Advice Letter No. 251-E
 Decision No. 10-03-016

Issued by
R.J.SPROWLS
 President

Date Filed April 4, 2011
 Effective Date May 5, 2011
 Resolution No. _____

BIG BEAR CITY COMMUNITY SERVICES DIST.
P.O. BOX 558
BIG BEAR CITY, CA 92314

CITY CLERK
CITY OF BIG BEAR LAKE
P.O. BOX 10000
BIG BEAR LAKE, CA 92315

CITY ATTORNEY
CITY OF BIG BEAR LAKE
P.O. BOX 10000
BIG BEAR LAKE, CA 92315

COUNTY CLERK
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE - 2ND FLOOR
SAN BERNARDINO, CA 92415-0140

COUNTY COUNSEL
COUNTY OF SAN BERNARDINO
385 N. ARROWHEAD AVENUE - 4TH FLOOR
SAN BERNARDINO, CA 92415-0140

HERSCHEL T. ELKINS
ASST ATTORNEY GENERAL
OFFICE OF THE ATTORNEY GENERAL
STATE OF CALIFORNIA
300 SOUTH SPRING STREET
LOS ANGELES, CALIFORNIA 90013

ROD LARSON
ENGINEERING CONSULTANT BVES
939 APACHE DRIVE
PRESCOTT, AZ 86303

ERIC JANSSEN
ELLISON, SCHNIEFDER & HARRIS LLP
2600 CAPITAL AVENUE, SUITE 400
SACRAMENTO, CA 95818-5905

Dave Morse
1411 W. Covell Blvd., Ste 106-292
Davis, CA 95616

Brent Tregaskis
Bear Mountain Resort
PO Box 77
Big Bear Lake, California 92315

Attachment A

ATTACHMENT A

	Original GRC Revenue Requirement for 2010 D.09-10-028; D.10-03-016 (col. 1)	Incremental GO Allocation 2010 Authorized Following the GRC D.10-11-035 (col. 2)	Total Authorized 2010 Revenue Requirement AL 246-E (col. 3)	Actual Bills w/o CARE discounts (col. 4)	Adjustment To Add Back CARE discounts (col. 5)	BRRAM Under <Over>collection (col. 6)	90 Days Commercial Paper Rate (col. 7)	Accrued Interest (col. 8)	Cumulative BRRAM Under <Over>collection (col. 9)
1									
2	Decisions								
3	Approved Advice Letter								
4									
6	Annual adopted per GRC	\$ 17,023,300.00	\$ 17,023,300.00						
7	2009 Nov	\$ 1,418,608.33 1/	\$ 558,422.81 2/	\$ 573,643.66	\$ 9,277.00	\$ (24,497.85)	0.15%	\$ (1.53)	\$ (24,499.38)
8	Dec	\$ 1,418,608.33 1/	\$ 1,183,677.61	\$ 1,062,085.42	\$ 26,689.00	\$ 94,903.20	0.16%	\$ 3.06	\$ 70,406.87
9			\$ 1,742,100.42	\$ 1,635,729.07	\$ 35,966.00	\$ 70,405.34			\$ 70,405.34
10									
11	Annual adopted per GRC	\$ 18,292,400.00	\$ 1,213,200.00			\$ 19,505,600.00			\$ 19,505,600.00
12	2010 Jan	\$ 1,524,366.67 1/	\$ 1,524,366.67	\$ 1,656,483.82	\$ 14,509.00	\$ (146,626.15)	0.13%	\$ (0.31)	\$ (76,221.12)
13	Feb	\$ 1,524,366.67 1/	\$ 1,524,366.67	\$ 1,449,691.75	\$ 25,976.00	\$ 48,698.92	0.15%	\$ (6.48)	\$ (27,528.69)
14	Mar	\$ 1,524,366.67 1/	\$ 1,524,366.67	\$ 1,607,974.01	\$ 13,497.00	\$ (97,104.34)	0.20%	\$ (12.68)	\$ (124,645.71)
15	Apr	\$ 1,524,366.67 1/	\$ 1,524,366.67	\$ 1,308,485.22	\$ 22,300.00	\$ 193,581.45	0.23%	\$ (5.34)	\$ 68,930.39
16	May	\$ 1,524,366.67 1/	\$ 1,524,366.67	\$ 1,521,128.26	\$ 13,263.00	\$ (10,024.59)	0.28%	\$ 14.91	\$ 58,920.71
17	Jun	\$ 1,524,366.67 1/	\$ 1,524,366.67	\$ 1,137,895.91	\$ 20,348.00	\$ 366,122.76	0.32%	\$ 64.53	\$ 425,108.00
18	Jul	\$ 1,524,366.67 1/	\$ 1,524,366.67	\$ 1,360,419.85	\$ 11,088.00	\$ 152,858.82	0.27%	\$ 112.85	\$ 578,079.66
19	Aug	\$ 1,524,366.67 1/	\$ 1,524,366.67	\$ 1,181,241.68	\$ 16,959.00	\$ 326,165.99	0.25%	\$ 154.41	\$ 904,400.06
20	Sep	\$ 1,524,366.67 1/	\$ 1,524,366.67	\$ 1,452,694.57	\$ 9,635.00	\$ 62,037.10	0.24%	\$ 187.08	\$ 966,624.24
21	Oct	\$ 1,524,366.67 1/	\$ 40,440.00 3/	\$ 1,131,013.51	\$ 18,573.00	\$ 374,780.16	0.23%	\$ 221.19	\$ 1,341,625.58
22	Nov	\$ 1,524,366.67 1/	\$ 1,564,806.67	\$ 1,500,428.33	\$ 10,495.00	\$ 53,883.34	0.23%	\$ 262.31	\$ 1,395,771.23
23	Dec	\$ 1,524,366.67 1/	\$ 1,625,466.67	\$ 1,348,431.88	\$ 23,593.00	\$ 253,441.79	0.23%	\$ 291.81	\$ 1,649,504.82
24		\$ 18,292,400.00	\$ 18,433,940.00	\$ 16,655,888.79	\$ 200,236.00				

1/ The GRC Settlement stipulated a seasonal BRRAM allocation of one-twelfth/month = \$ 1,649,504.82 Advice Letter Recovery

2/ Effective Date of GRC & BRRAM 11/2/2009 - Allocation Factor = 0.08333

3/ Effective Date of Incr. GO Allocation 11/19/2010 - Allocation Factor = 0.09333

Attachment B

ATTACHMENT B

Values (Col. 1)	Rate (Col. 2)	Revenue Recovery (Col. 3)
--------------------	------------------	------------------------------

BRRAM Balancing Account (BRRBA), ending 12/31/2010

\$ 1,649,504.82

BVES Total Sales May 2011 through April 2012 (KWh)

151,396,641

Total BVES Sales To Low Income Customers (CARE) May 2011 through April 2012 (KWh)

10,113,742

Total BVES Sales To Other Than Low Income Customers (non-CARE) May 2011 through April 2012 (KWh)

141,282,899

Rates To Recover the BRRAM Balancing Account

One year amortization - CARE

0.00872 \$/KWh

\$ 88,191.83

One year amortization - Non-CARE

0.01105 \$/KWh

\$ 1,561,312.99

\$ 1,649,504.82

Attachment C

ATTACHMENT C

IMPACT ON A TYPICAL BVES RESIDENTIAL BILL
 Permanent and Non-CARE residents
 Typical Energy Usage: 450 KWh/month

Service Charge	Tier Allocation	Current Rates	Current Bill
	30 days	\$0.21	\$6.30
1st Tier	320 KWh	0.14386	\$46.04
2nd Tier	96 KWh	0.18623	\$17.88
3rd Tier	34 KWh	0.29064	\$9.88
Total	450 KWh		\$80.10
Increase from BRRAM recovery			\$4.97
Percent increase			6.21%

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Golden State Water Company (DBA Bear Valley Electric Service)/ 913-E

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Nguyen Quan

Phone #: (909) 394-3600 ext. 664

E-mail: nquan@gswater.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 251-E

Subject of AL: Base Revenue Requirement Balancing Account (BRRBA) Recovery

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution D.10-03-016.

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL

Summarize differences between the AL and the prior withdrawn or rejected AL¹:

Resolution Required? Yes No

Tier Designation 1 2 3

Requested effective date: May 5, 2011

No. of tariff sheets: 15

Estimated system annual revenue effect: (%): 9.0%

Estimated system average rate effect (%): 6.21%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment

Service affected and changes proposed¹: None

Pending advice letters that revise the same tariff sheets: None

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

inj@cpuc.ca.gov and mas@cpuc.ca.gov

Golden State Water Company

Attn: Nguyen Quan Reg. Affairs

630 E. Foothill Blvd.,

San Dimas, CA 91773

nquan@gswater.com

¹ Discuss in AL if more space is needed.

Title of Sheet

Schedule No. A-1

General Service

Page 1

Schedule No. A-2

General Service

Page 1

Schedule No. A-3

General Service

Page 1

Schedule No. A-4

General Service - TOU

Page 1

Schedule No. A-5

Primary - TOU

Page 1

Schedule No. A-5

Secondary - TOU

Page 1

Schedule No. D

Domestic Service

Single-Family Accommodation

Page 1

Schedule No. DE

Domestic Service

Single-Family Accommodation

Page 1

Schedule No. D-LI

Domestic Service

Single-Family Accommodation

Page 1

Schedule No. DM

Domestic Service

Multi-Family Accommodation

Page 1

Schedule No. DMS
Domestic Service
Multi-Family Accommodation
Page 1

Schedule No. DO
Domestic Service-Other
Page 1

Schedule No. GSD
General Service - Demand
Page 1

Schedule No. SL
Street Lighting Service
Page 1

Table of Contents
Page 1 of 2